



Installation Manual for Maysun Solar Monofacial PV modules



For the latest version visit www.maysunsolar.com

Version: 2023- 08

Table of Content

1. Scope	- 3 -
2. The Introduction of Installation Manual	- 3 -
3. Safety Precautions.....	- 3 -
4. Product Information.....	- 5 -
4. 1 Unpacking and storage	- 5 -
4.2 Module tag information	-6-
4.3 Module electrical performance parameters	-6-
5. Environmental Considerations.....	- 6 -
5. 1 Climate conditions.....	-6-
5.2 Working environment.....	-6-
6. Site Selection	- 7 -
7. Mounting Instructions	- 7 -
7. 1 Mounting methods	- 7-
A. Mounting with Bolts	- 7 -
B. Mounting with Clamps	- 9 -
C. Mounting with Single-axis Tracking System	- 10-
7.2 Grounding	- 10 -
7.3 Module wiring	- 13 -
8. Electrical Configuration.....	- 14 -
8. 1 Fusing	- 14 -
8.2 Inverter selection and compatibility	- 14 -
9. Maintenance And Care	- 15 -
10. Disclaimer Of Liability	- 16 -



1. Scope

This installation manual specifies the installation and maintenance requirements for crystalline silicon PV modules (hereinafter referred to as "monofacial modules") manufactured by Maysun Solar Corporation (hereinafter referred to as "Maysun").

This installation manual is intended for the installation and maintenance of monofacial modules (hereinafter referred to as "monofacial modules"), and helps customers to correctly install the photovoltaic power generation system, so that the design system can realize its potential. This installation manual does not apply to the installation of the Maysun double glass bifacial modules and shingled modules.

2. The Introduction Of Installation Manual

Thanks for choosing the crystalline silicon PV module of Maysun Solar. This manual contains important electrical and mechanical installation information. For correct installation and stable power output, please install and maintain the modules Carefully read and understand all installation instructions in the manual, and Keep this manual in a safe place for future reference (care and maintenance) and in case of sale or disposal of the modules.

This manual does not constitute a warranty, expressed or implied. Maysun does not assume responsibility and expressly disclaims liability for loss, damage, or expense arising out of or in anyway connected with installation, operation, use or maintenance of modules.

The PV modules should be installed in accordance with all safety precautions and local laws and regulations of this manual and should be installed and serviced by qualified personnel with knowledge of the mechanical and electrical requirements of the system.

The mechanical and electrical installation of the PV modules shall be made in accordance with applicable laws and regulations, including electrical, construction and electrical connection requirements. These regulations vary depending on the installation site, such as building roofs, surface mounts, in-vehicle applications, and soon. The requirements may vary depending on the installation system voltage, the use of DC or AC. Please refer to the relevant local laws and regulations.

Any questions, please contact with the salesman or customer service personnel of Maysun Solar for further explanations.

3. Safety Precautions

Potentially lethal DC voltages can be generated whenever PV Modules are exposed to a light source, therefore, avoid contact with electrically active parts and be sure to isolate live circuits before attempting to make or break any connections.

When working on electrical connections, remove all metallic jewellery, use properly insulated tools and wear appropriate personal protective equipment to reduce the risk of electric shock.

DO NOT stand or step on, damage or scratch the front or back side surfaces of the module .

Broken modules cannot be repaired and contact with any module surface or frame can lead to electrical shock.

DO NOT use a module with broken glass or torn substrate.

DO NOT disassemble the modules or remove any part of the module .

Protect the electrical plug contacts against corrosion and soiling. Make sure that all connectors are corrosion free and clean before making the connection .

DO NOT install or handle modules when they are wet or during periods of high wind .



Ensure that all connections are securely made with no gap between the contacts. Any gap can result in electrical arcing that can cause a fire hazard and/or an electric shock.

Make sure that the polarity of each module or a string is not reversed considering the rest of the modules or strings.

DO NOT artificially concentrate sunlight on these solar modules .

DO NOT use water to extinguish fires of an electrical origin .

DO NOT walk on the modules .

DO NOT disconnect the modules under load to avoid arcs and electrical shocks. If needed cover the module surface with an opaque cover.

Any module or panel mounting system has limitations on specific inclination required to maintain a specific System Fire Class Rating.

Where common grounding hardware (nuts, bolts, star washers, split-ring lock washers, flat washers and the like) is used to attach a listed grounding/bonding device, the attachment must be made in conformance with the grounding device manufacturer's instructions.

Common hardware items such as nuts, bolts, star washers, lock washers and the like have not been evaluated for electrical conductivity or for use as grounding devices and should be used only for maintaining mechanical connections and holding electrical grounding devices in the proper position for electrical conductivity. Such devices, which were supplied with the module and evaluated through the requirements in IEC61730 61215, may be used for grounding connections in accordance with the instructions provided with the module.

Rated electrical characteristics are within ± 10 percent of measured values at Standard Test Conditions of 1000 W/m², 25°C cell temperature and AM 1.5 solar spectral irradiance.

The fire rating of Maysun Solar PV module is valid only when mounted in the manner specified in the mechanical mounting instructions of this installation manual.

The module is considered to be in compliance with IEC61730 61215 only when the module is mounted in the manner specified by the mounting instructions below.



Module model	Specific construction	Marking
MSXXXM-72 MSXXXP-72 MSXXXMB-72H	Please check the related IEC description files when checking the fire protection rank of the BOM concerned	Module Fire Performance: Type 1/ Type 2
MSXXXM-60 MSXXXP-60 MSXXXMB-60H	Please check the related IEC description files when checking the fire protection rank of the BOM concerned	Module Fire Performance: Type 1/ Type 2
MSXXXM-36 MSXXXP-36	Please check the related IEC description files when checking the fire protection rank of the BOM concerned	Module Fire Performance: Type 1/ Type 2
MSXXXMB-66H MSXXXMB-57H	Please check the related IEC description files when checking the fire protection rank of the BOM concerned	Module Fire Performance: Type 1/ Type 2
MSXXXMB-55H MSXXXMB-54H	Please check the related IEC description files when checking the fire protection rank of the BOM concerned	Module Fire Performance: Type 1/ Type 2
MSXXXMB-50H MSXXXMB-40H	Please check the related IEC description files when checking the fire protection rank of the BOM concerned	Module Fire Performance: Type 1/ Type 2
MSXXXBC-54HB MSXXXBC-54H MSXXXBC-72H	Please check the related IEC description files when checking the fire protection rank of the BOM concerned	Module Fire Performance: Type 1/ Type 2
All series in this description	All construction in this description	Fire resistance rating: Class C

The Type 1 and/or Type 2 modules with the specified constructions in the table below, when installed with an IEC listed mounting system that has been rated as a Class A System, is suitable to maintain the System Class A Fire Rating.

The fire rating of the module is valid only when mounted in the manner specified in the mechanical mounting instructions .

4. Product Information

4.1 Unpacking and storage

At time of receipt, verify that the product delivered is in fact the product ordered. Carefully check the product name and subname. Leave the product in its original packing box until you are ready to install.

Store packing boxes in a clean, dry area with relative humidity below 85% and ambient temperatures between - 20°C and 50°C.

Do NOT stack more than the maximum amount of allowable pallets on top of each other.

At the installation site, take care to keep modules and particular their electrical contacts clean and dry before installation. If connector cables are left in damp conditions then the contacts may corrode. Any module with corroded contacts should not be used.



If pallets are stored temporarily outside then place a protective covering over the pallet to protect it from direct weathering and do not stack more than 1 pallet high.

Two people are required to unpack the modules from the packing box, when handling modules always use both hands.

Protect the module edges for temporary storage outside the pallet .

DO NOT use a knife to cut the zip-ties, but use wire cutting pliers.

DO NOT place modules directly on top of each other, and serial number of each laminate are clearly marked on the outside of each packing box.

4.2 Module tag information

Each PV module is affixed with two kinds of labels, providing the following information:

Label: Describes the product name, PV module model, nominal power, rated voltage, rated current, open circuit voltage, short circuit current, maximum system voltage, PV module size and weight under standard test conditions.

Series number: Each module has a unique bar code number, each bar code number has 20 letters and numbers. The bar code is permanently encapsulated inside the module, as can be seen clearly from the top right corner of the module. The bar code number allows you to trace information about the module production process.

4.3 Module electrical performance parameters

The electrical performance parameters of the module were measured under standard test conditions (irradiance of 1000W/m², AM1.5 spectra, ambient temperature of 25°C) with a test uncertainty of ±3%. The maximum system module voltage is 1500V. Refer to the following table for electrical performance parameters.

5. Environmental Considerations

5.1 Climate conditions

Maysun Solar Crystalline series modules may be installed in the following conditions for more than 20 years. In addition to the required IEC certification, Maysun Solar products have also been tested to verify resistance to ammonia fumes that may be present around barns sheltering cattle, as well as suitability for installation in humid (coastal) areas and areas of high sand storms.

5.2 Working environment

Maysun Solar's PV module should operate in the following environmental conditions:

5.2.1 Ambient temperature: -20°C to +45°C

5.2.2 Operating temperature of the module: -40°C to +85°C

5.2.3 Humidity: 85%RH

5.2.4 Mechanical load bearing capacity: the modules have passed the mechanical load test of wind pressure of 2400Pa and snow pressure of 5400Pa; at the same time, they have passed the mechanical load test of wind pressure of 3600Pa and snow pressure of 3600Pa. (Only limited to the PV module models mentioned in this manual).

Note: The module mechanical load is based on the installation method and installation site, in the calculation of mechanical load by the professional installer according to the system design requirements to calculate.



6. Site Selection

Maysun Solar Modules can be mounted in landscape or portrait orientation however the impact of dirt shading the solar cells can be minimized by orienting the product in landscape.

Solar module is recommended to be installed at an optimized tilt angle to maximize the energy output. It is roughly equal to the latitude of the project site as a rule of thumb, facing to equator. But always to design based on local situations to find out the optimum one.

When installing solar modules on a roof always leave a safe working area between the edge of the roof and the external edge of the solar array.

In case of residential installations on the ground, modules shall be installed following local regulations, e.g. using fence.

Position the modules to minimize the chances of shading at any time of the day.

Do not install PV modules in a location where they will be immersed in water or continually exposed to water from a sprinkler or fountain, etc.

Avoid using a mounting method that will block the drainage holes in the module frame .

When all solar modules (except for smart module) are mounted in the same plane and orientation then all can be expected to have similar performance throughout the day and can be connected together to the same inverter channel.

If solar modules (except for smart module) on the same installation are mounted at different angles or orientations then energy production can normally be optimized by connecting the different orientations to different inverters (or different MPPT if the inverter has more than one MPPT). Refer to inverter manufacturers for further guidelines.

According to Intertek-conducted IEC 61701:2011, salt mist corrosion testing of photovoltaic (PV), Maysun Solar modules can be safely installed in corrosive salt areas within proximity of the ocean or sulfurous areas.

7. Mounting Instructions

7.1 Mounting methods

PV modules can be mounted to the substructure using either corrosion-proof M8 bolts placed through the mounting holes on the rear of the module or specially designed module clamps.

Regardless of the fixing method the final installation of the modules must ensure that: The minimum distance between two modules is 10mm(0.4in).

The mounting method does not block the module drainage holes.

Panels are not subjected to wind or snow loads exceeding the maximum permissible loads, and are not subject to excessive forces due to the thermal expansion of the support structures.

Note:

1. The drain holes cannot be blocked in any situation during installation or use.
2. It is suggested that PV panels be mounted at a tilt angle greater than 10 degrees.
3. It is not suggested to install the PV panels upright. If upright mounting is required, no less than 2 additional reinforcements are required on the back side.

A. Mounting with Bolts

The frame of each module has 4- $\phi 9 \times 12$ mm mounting holes, ideally placed to optimize the load handling capability, to secure the modules to supporting structure.

To maximize mounting longevity, Maysun Solar strongly recommends the use of corrosion proof (stainless steel) fixings

Secure the module in each fixing location with an M8 bolt and a flat washer, spring washer and nut as shown in Figure 1 and tighten to a torque of 16~20 N.m(140- 180lb.in.).

All parts in contact with the frame should use flat stainless steel washers of minimum of 1.8mm thickness with an outer diameter of 20-24mm(0.79-0.94in).

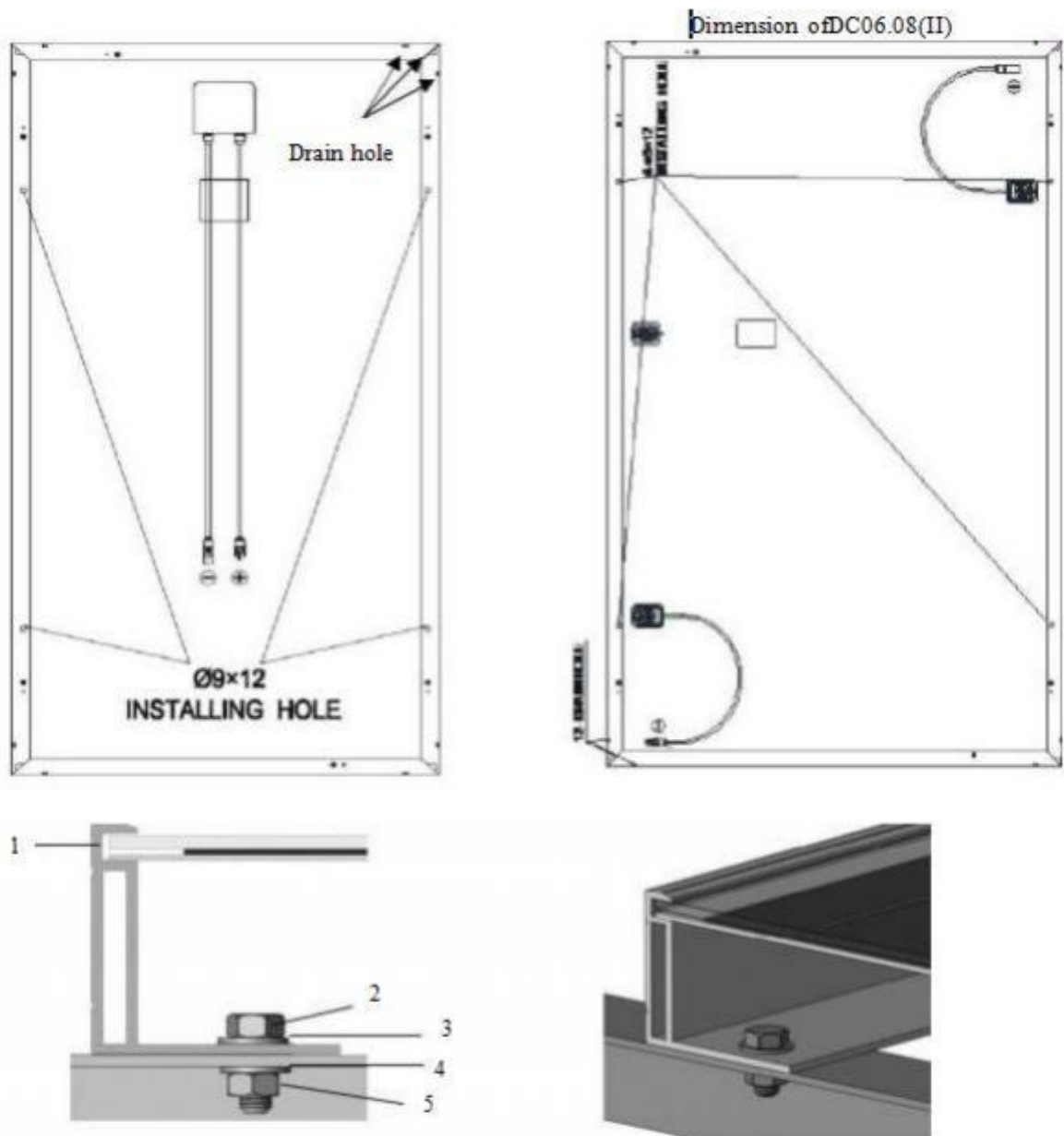


Figure 1. PV module installed with Bolt fitting method

- | | |
|--------------------------|----------------------------|
| 1) Aluminum Frame | 2) M8 Stainless Bolt |
| 3) Flat Stainless Washer | 4) Spring Stainless Washer |
| 5) HEX Stainless Nut | |

B. Mounting with Clamps

Maysun Solar has tested its modules with a number of clamps from different manufacturers and recommends the use of clamps that have an EPDM or similar insulating washer, fixing bolt of at least M6.

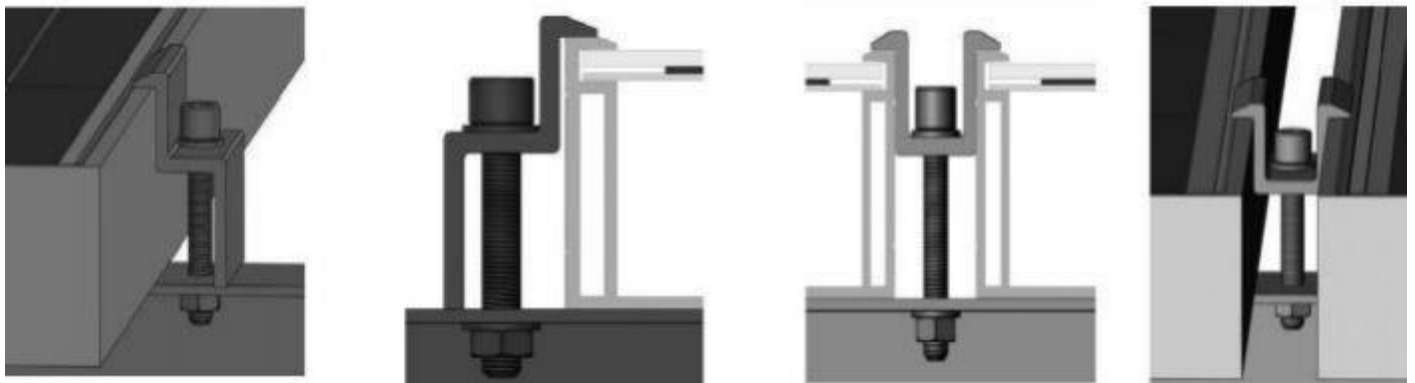
The clamp must overlap the module frame by at least 7mm(0.28in) but no more than 10mm(0.39in). Use at minimum 4 clamps to fix modules on the mounting rails.

Modules clamps should not come into contact with the front glass and must not deform the frame.

Be sure to avoid shadowing effects from the module clamps.

The module frame is not to be modified under any circumstances.

When choosing this type of clamp-mounting method, use at least four clamps on each module, two clamps should be attached on each long side of the module (for portrait orientation) or each short sides of the module (for landscape orientation). Depending on local wind and snow loads, additional clamps may be required to ensure that modules can bear the load.



End Clamp installation

Middle Clamp installation

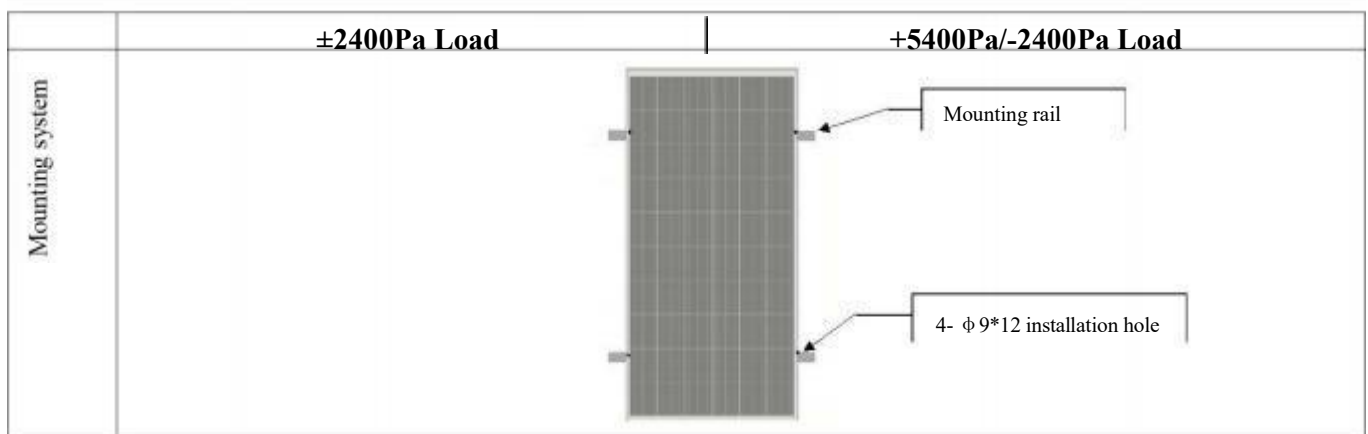
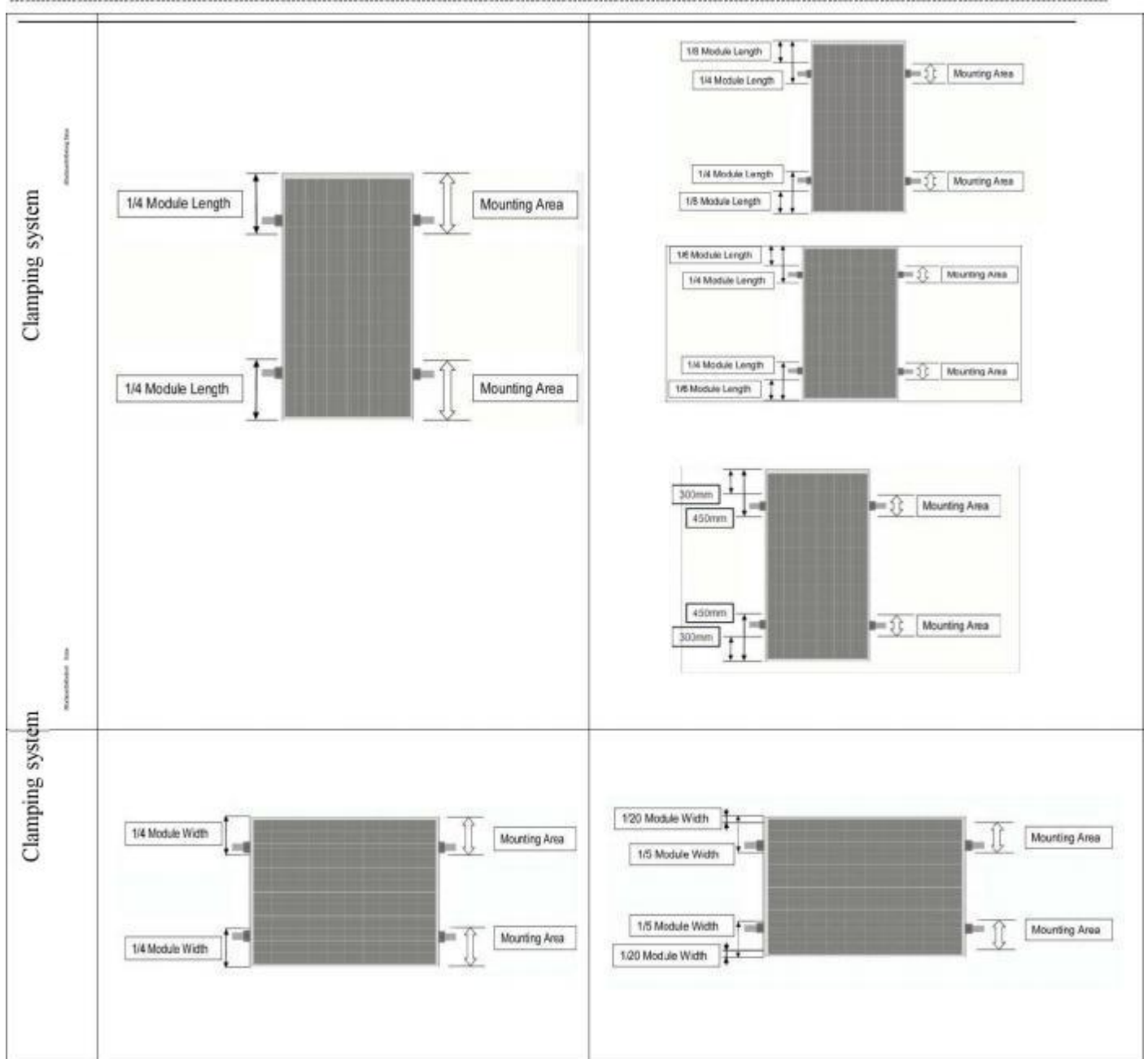


Figure 2. PV module installed with clamp fitting method



C. Mounting with Single-axis Tracking System:

This installation is only for 72 cells polycrystalline modules.

It is a Single-axis Tracking System, the module is fixed on the axis by bolting long frame.

The frame of each module has 4- $\phi 7*10\text{mm}$ (0.28*0.39in) mounting holes with specific location shown in Figure 3.

Secure the module in each fixing location with an M6 bolt, two flat washers, a spring washer and nut. All parts in contact with the frame should use flat stainless steel washers of minimum 1.5 mm thickness with an outer diameter of 16-20mm(0.63-0.79in.).

The bolt should be made of stainless steel or other anti-corrosion material.

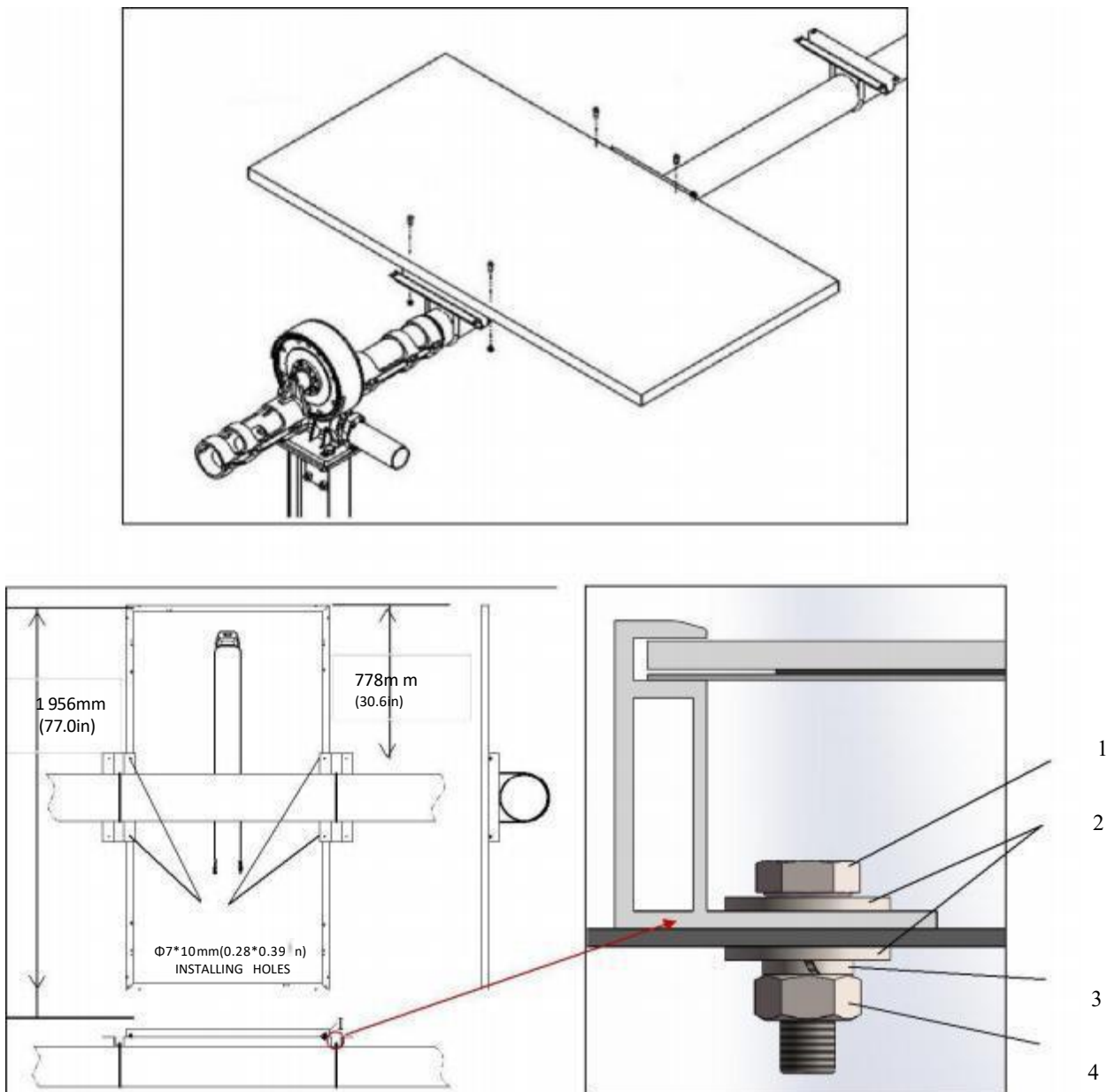


Figure 3. PV module installed with Single-axis Tracing System

- | | |
|----------------------------|--------------------------|
| 1) M6 Stainless Bolt | 2) Flat Stainless Washer |
| 3) Spring Stainless Washer | 4) HEX Stainless Nut |

7.2 Grounding

All module frames and mounting racks must be properly grounded in accordance with the appropriate respective National Electrical Code.

Proper grounding is achieved by bonding the module frame(s) and all metallic structural members together continuously using a suitable grounding conductor. The grounding conductor or strap may be copper, copper alloy, or any other material acceptable for use as an electrical conductor per respective National Electrical Codes. The grounding conductor must then make a connection to the earth using a suitable earth ground electrode.

Maysun Solar modules can be installed with the use of third party listed grounding devices for grounding the metallic frames of PV modules. The devices have to be installed in accordance with the grounding device manufacturer's specified instructions.

Maysun Solar modules can be installed with the use of third party listed grounding devices for grounding the metallic frames of PV modules. The devices have to be installed in accordance with the grounding device manufacturer's specified instructions.

Please refer to the "Product Catalogue" link for detailed grounding hole location and size at www.maysunsolar.com.

Method 1: Tyco grounding bolt # 2058729-1:

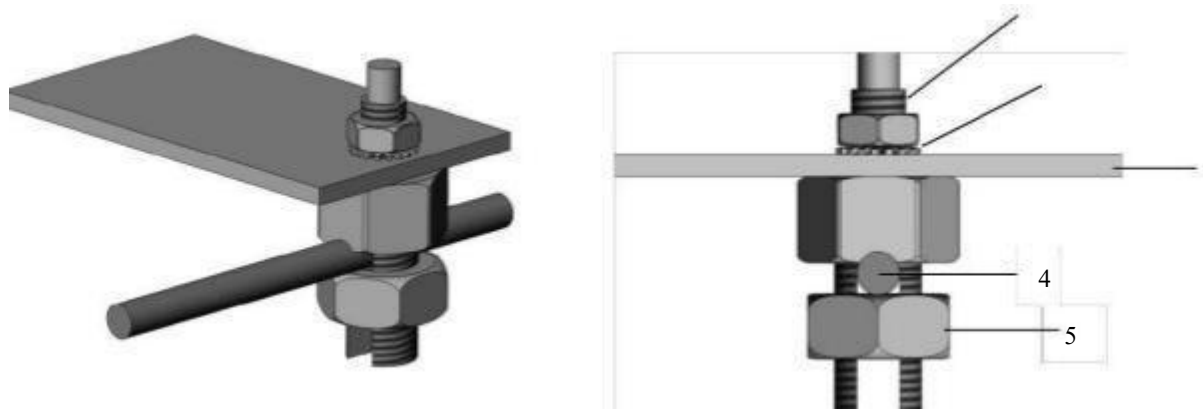


Figure 4. Tyco grounding bolt # 2058729- 1

- | | |
|-----------------------|---|
| 1) Wire bolt and slot | 2) Mounting wash hex nut |
| 3) Aluminum frame | 4) 0.006 to 0.025 in ² cable |
| 5) Hex Nut | |

Tyco grounding hardware comes in a package that includes the grounding bolt, mounting and grounding hex nut.

Electrical contact is made by penetrating the anodized coating of the aluminum frame, and tightening the mounting hex nut (come with the star washer) to the proper torque of 25 lb f.in.

Grounding wire size (6 to 12 AWG solid bare copper) should be selected and installed underneath the wire binding bolt.

The wire binding bolt should be tightened to the proper torque of 45 lbf.in.

Method 2: Tyco grounding bolt #1954381-2:

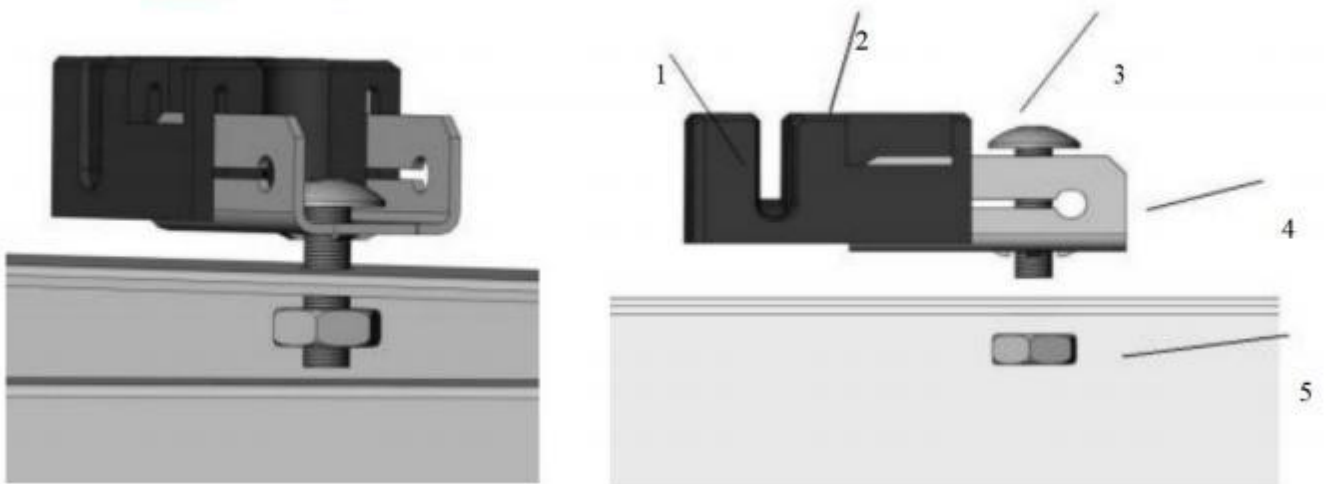


Figure 5. Tyco grounding bolt # 1954381-2
(Not applicable for the Maysun MOUNT module series)

- 1) Wire slot (available for 0.006 to 0.025 in)
- 2) Slider
- 3) Bolt
- 4) Base
- 5) Nut



- Tyco grounding hardware comes in a package that includes the grounding bolt, mounting and grounding hex
- Electrical contact is made by penetrating the anodized coating of the aluminum frame, and tightening the mounting hex nut (come with the star washer) to the proper torque of 25 lbf.in.
- Grounding wire size (6 to 12 AWG solid bare copper) should be selected and installed underneath the wire binding bolt.
- The wire binding bolt should be tightened to the proper torque of 45 lbf.in.
- The Tyco grounding bolt is only listed for use with 6 to 12 AWG bare solid copper wire.

7.3 Module wiring

All wiring should be performed, by qualified installers, in accordance with the local codes and regulations.

Modules can be connected in series to increase the operating voltage by plugging the positive plug of one module into the negative socket of the next. Before connecting modules always ensure that the contacts are corrosion free, clean and dry.

The product can be irreparably damaged if an array string is connected in reverse polarity to another. Always verify the voltage and polarity of each individual string before making a parallel connection. If you measure a reversed polarity or a difference of more than 10V between strings then check the string configuration before making the connection.

Maysun Solar modules are provided with stranded copper cables with a cross sectional area of 4mm²(0.006in²) which are rated for 1000V DC, 90°C and are UV resistant.(For MS.** , 1500 V DC, 90°C and are UV resistant) All other cables used to connect the DC system should have a similar (or better) specification. Maysun Solar recommend that all cables are run in appropriate conduits and sited away from areas prone to water collection.

The maximum voltage of the system must be less than the maximum certified voltage 1000V typically (For TSM-PE05A.** , PE14A.** , less than 1500V) and the maximum input voltage of the inverter and of the other electrical devices installed in the system. To ensure that this is the case, the open circuit voltage of the array string needs to be calculated at the lowest expected ambient temperature for the location. This can be done using the following formula.

$$\text{System voltage} = N * \text{Voc} * [1 + \lambda \text{voc} (\text{Tmin} - 25^\circ\text{C})]$$

N——number of modules in series

Voc——open circuit voltage at STC (refer to product label or datasheet)

λvoc ——Thermal coefficient of Voc of each module (refer to product datasheet)

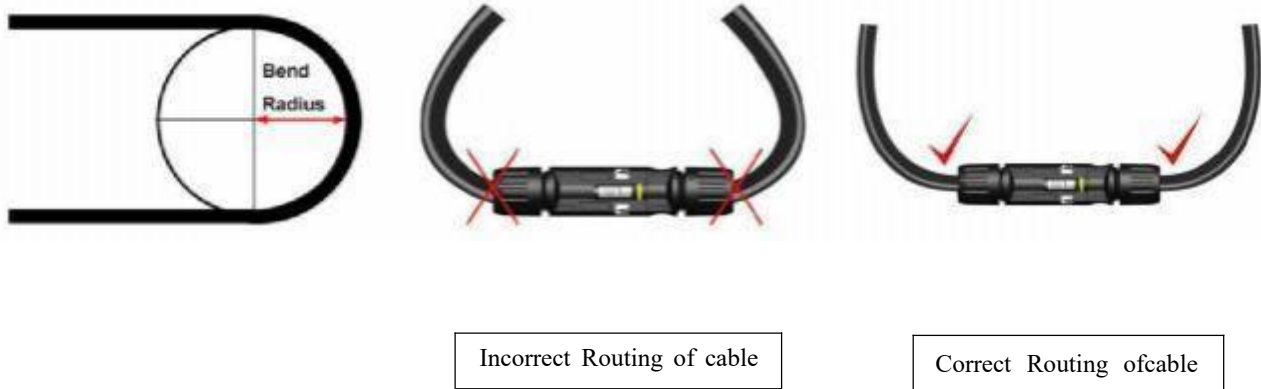
Tmin—— minimum

Each module have two standards 90°C sunlight resistant output cables each terminated with plug & play connectors. The wire type and gauge of the output cables are 1000V (For MS.** , ** which are 1500V DC) rated PV Wire cable and are 12AWG in size. This cable is suitable for applications where wiring is exposed to the direct sunlight. We require that all wiring and electrical connections comply with the appropriate National Electrical Code.

The minimum and maximum outer diameters of the cable are 5 to 7mm(0.038 to 0.076in²).

For field connections, use at least 4mm² copper wires insulated for a minimum of 90°C and sunlight resistance with insulation designated as PV Wire.

The minimum bending radius cables should be 43mm(1.69in).



8. Electrical Configuration

Photovoltaic (electric) systems operate automatically and require very little day-to-day supervision. The solar array generates DC electricity whenever light falls on it similarly the inverter automatically turns ON as soon as there is sufficient energy from the solar array to efficiently convert this into grid.

It is recommended to use a suitably rated isolator (DC switch) to interrupt the current flow before disconnecting the connectors.

Caution:

The module is rated to operate at potentially lethal DC voltages which have the potential can cause severe electrical shock, arcing and fire hazards. Whilst some solar modules, manufactured by Maysun Solar, are certified to operate up to 1000V DC (For MS.**, to 1500V DC) always check the module label to confirm the actual rating of your product before making connections.

8.1 Fusing

When fuses are fitted they should be rated for the maximum DC voltage and connected in each, non-grounded pole of the array (i.e. if the system is not grounded then fuses should be connected in both the positive and negative poles).

The maximum rating of a fuse connected in series with an array string is typically 15A but the actual module specific rating can be found on the product label and in the product datasheet.

This fuse rating value also corresponds to the maximum reverse current that a module can withstand (when one string is shaded then the other parallel strings of modules will be loaded by the shaded string and current will flow) and therefore impacts the number of strings in parallel.

8.2 Inverter selection and compatibility

When installed in systems governed by IEC regulations, Maysun Solar modules normally do not need to be electronically connected to earth and therefore can be operated together with either galvanically isolated (with transformer) and transformerless inverters.

Potential Induced Degradation (PID) is sometimes observed in PV modules due to a combination of high humidity, high temperature and high voltage. PID is most likely to cause degradation under the following conditions:

- a) Installations in the warm and humid climates
- b) Installation close to a source of continual moisture, such as bodies of water

To reduce the risk of PID, we strongly suggest that modules feature Maysun Solar's Anti-PID technology, which can be applied to any Maysun product. Alternatively, we recommend the use of an inverter that includes a transformer as well as proper grounding of the negative DC leg of the PV array.



Choose inverters with isolation transformers in hot and wet areas (such as shores, wetlands), to ensure proper module function under positive voltage .

9.Maintenance And Care

A well designed solar system requires minimal maintenance; however, system performance and reliability can be improved by taking some simple steps.

Maintenance should be carried out at least once a year by trained personnel, always wearing rubber gloves and boots with maximum working voltage not lower than 1000V DC (For MS.** , not lower than 1500V DC).

Maysun any vegetation which may shade the solar array thus impacting performance.

Check that mounting hardware is properly tightened.

Inspect all cables to verify that connections are tight; the cables are protected from direct sunlight and sited away from areas of water collection.

Check that all string fuses in each non/earthed pole are operating.

It is recommended to check the torque of terminal bolts and the general condition of wiring at least once a year. Also, check that mounting hardware is properly torqued. Loose connections will result in damage to the array.

Replacement modules must be of same type. Do not touch live parts of cables and connectors. Use appropriate safety equipment (insulated tools, insulating gloves, etc.) when handling modules.

The amount of electricity generated by a solar module is proportional to the amount of light falling on it. A module with shaded cells will produce less energy and therefore it is important to keep modules clean.

Normally rain water is sufficient to keep the modules clean however it is particularly important to ensure that the solar modules are clean before onset of summer. Products installed at a tilt angle below 10° or which are located in particularly dusty areas, are installed in landscape orientation or in areas of high pollution or close to large bird populations will require more regular cleaning.

When cleaning the module use a soft cloth together with a mild detergent and clean water. Take care to avoid severe thermal shocks which might damage the module by cleaning modules with water which has a similar temperature to the modules being cleaned.

When cleaning the back surface of the module, take care to avoid penetrating the substrate material. Modules that are mounted flat (0° tilt angle) should be cleaned more often, as they will not "self-clean" as effectively as modules mounted at a 10° tilt or greater.

The benefit of cleaning dirt and debris from the array is a trade-off between the cost of the cleaning, increased energy production as a result of this cleaning, and the inevitable re-soiling of the laminates over time once they have been cleaned.

In the event that the solar modules need to be cleaned then clean the module use a soft cloth together with a mild detergent and clean water. Take care to avoid severe thermal shocks which might damage the module by cleaning modules with water which has a similar temperature to the modules being cleaned.

On large systems, the benefit of cleaning dirt and debris from the array is a trade-off between the cost of the cleaning, increased energy production as a result of this cleaning, and the time for the re-soiling of the modules after cleaning.

If you are unsure whether the array or section thereof needs to be cleaned then first select an array string that is particularly soiled then Measure & record the inverter feed in current from that string



The above verification should only be carried out when the insolation is effectively constant (clear sky, strong sunshine, no clouds)

The back surface of the module normally does not need to be cleaned but, in the event this is deemed necessary, avoid the use of any sharp projects that might damage the penetrating the substrate material.

Cover the front surface of modules by an opaque material when repairing. Modules when exposed to sunlight generate high voltage and are dangerous.

Maysun Solar PV modules are equipped with bypass diodes in the junction box. This minimizes module heating

Do not try to open the junction box to change the diodes even if they malfunction.

In a system using a battery, blocking diodes are typically placed between the battery and the PV module output to prevent.

10. Disclaimer Of Liability

The installation, handling and use of Maysun Solar crystalline modules are beyond company control. Maysun Solar does not assume any responsibility for loss, damage, injury or expense resulting from the improper installation, handling, use or maintenance.

Maysun Solar assumes no responsibility for any infringement of patents or other rights of third parties that may result from use of the module. No license is granted by implication or under any patent or patent rights.

Specifications included in this manual are subject to change without prior notice.